

**POINT TO POINT  
TRANSMISSION SERVICE REQUEST – DATA EXHIBIT**

The following information is necessary for BPA to complete a System Impact Study (SIS) for a Customer Transmission Service Request (TSR). BPA will work with the customer for sufficiency of requested data information.

**Table 1: Customer TSR Information – Found on BPA’s OASIS**

**Customer Request**

AREF No. (TSR)	Quantity (MW)	Source/Point of Receipt (POR)	Sink/Point of Delivery (POD)
<i>99999999</i>	<i>100</i>	<i>SLATT500/SLATT</i>	<i>PGE_CNTGS/ BPAT.PGE</i>

**Secondary Request†**

AREF No. (TSR)	Quantity (MW)	Source/Point of Receipt (POR)	Sink/Point of Delivery (POD)

† In order for a contiguous scheduling path a Customer must specify an ultimate POR and ultimate POD. The Various POR’s and POD’s that make up the NW Hub and Mid-C Remote scheduling points do not comprise an ultimate POR or ultimate POD. As such, TSRs seeking service to or from these points must provide additional information. The Secondary AREF may be associated with either an existing Transmission Service Agreement or with a pending Transmission Service Request.

For TSR’s with POR or POD of NW Hub or any of the Mid-C Remote scheduling points, a second AREF will be necessary in order to complete the data exhibit. For a POR of NW Hub or (Mid-C Remote), the data exhibit will need to cite information from the second AREF detailing the Ultimate Resource as outlined in section 1, below. For a POD of NW Hub (or Mid-C Remote), the data exhibit will need to cite information from the second AREF detailing the Ultimate Load as outlined in section 2, below.

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**1. ULTIMATE RESOURCE**

- a. The Customer will at a minimum identify the name and location of the generating facility(ies) supplying the capacity and energy. The location of the generating facility(ies) should identify the electrical point of interconnection (that is, the substation and voltage).

Name of Generation Facility (existing and new): Shepherd's Flat Wind Farm

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Location, including Point of Interconnection, of Generating Facility (including substation name and voltage) (existing and new): Slatt 230 kV

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If the expected capacity and energy output associated with the TSR is from a new generating facility(ies), the Customer will also provide Generation Interconnection Request number (i.e GI #) and, if the facility is interconnecting to another Transmission Provider's transmission system, the name of the other Transmission Provider.

Generation Interconnection Request #: GI #999

If applicable, name of host Transmission Provider for the interconnection: \_\_\_\_\_

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- Do Not Know – TSR will be deemed WITHDRAWN

- b. If known, the Customer will provide the identities of the Delivering Party. Pursuant to the OATT, the Delivering Party is defined as the entity supplying the capacity and energy transmitted at Point(s) of Receipt.

Delivering Party: Breezes 'R' Us

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**2. ULTIMATE LOAD**

- a. The Customer will at a minimum identify the location of the load ultimately served by the capacity and energy transmitted (that is, the electrical point: substation and voltage on BPA's transmission system).

Location of load ultimately served (substation and voltage on BPA's transmission system):

*Portland General Electric load served at Bethel 230 kV*

Alternatively, if known, (although not required under the BPA OATT) the Customer may identify name of generating facility(ies) displaced (i.e. reduce generation output) due to the capacity and energy transmitted. *PGE's thermal generation at its Beaver generation plant*

- Do Not Know – TSR will be deemed WITHDRAWN

- b. If known, the Customer will provide the identities of the Receiving Party. Pursuant to the OATT, the Receiving Party is defined as the entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

Receiving Party: *Portland General Electric*

*Example – For Discussion Only*