

Network Open Season Reform:
Transmission Service Request (TSR)
Eligibility Proposal
September 20, 2012

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TSR Information Requirements

- BPA proposes to conform TSR information requirements with the updated requirements as developed and implemented for the Individual System Impact Studies (SIS) as part of the BOATT effort.
- The proposed requirements are as follows:
 - Ultimate Resource (linked with POR)
 - Ultimate Load and/or Resource Displaced (linked with POD)
- [Click here](#) to view Individual SIS business practice.

TSR Information Requirements - PTP

- PTP Data Exhibit
 - Ultimate Resource
 - At a minimum, identify name and location of the generating facility, including electrical point of interconnection (i.e. substation/voltage)
 - Ultimate Load/Resource Displaced
 - At a minimum, identify location of the load ultimately served, including electrical point (i.e. substation/voltage) and/or
 - If known, the Customer will identify name of generating facility displaced (i.e. reduce generation output)

- [Click here](#) to view exhibit.

TSR Information Requirements - NT

- NT Data Exhibit

- On-System: Ultimate Resource

- At a minimum, identify name and location of the generating facility, including electrical point of interconnection (i.e. substation/voltage)

- Off-System: Ultimate Resource

- At a minimum, identify the Balancing Area Authority of generating facility and the delivery points (i.e. point of electrical interconnection with) BPA's Balancing Area Authority (i.e. substation/voltage).

- Ultimate Load/Resource Displaced

- At a minimum, identify location of the load ultimately served, including electrical point (i.e. substation/voltage) and/or
- If known, the Customer will identify the name of generating facility displaced (i.e. reduce generation output)

- [Click here](#) to view exhibit.

Five Year Minimum Duration

- BPA proposes that a TSR would need a minimum duration of FIVE (5) years in order to be eligible for NOS.
 - Customers would have the opportunity to conform their TSR, pursue the Individual SIS process, or withdraw the TSR.

Market Hubs and the Long-Term Market

- There were a number of new requests with delivery to the Northwest Market Hub/Mid-C in the 2008-2010 NOS.
- BPA would like to initiate a discussion around whether or not market hubs should be a part of the long-term market.
- Staff is considering the following questions:
 - Should long term market requests to “virtual” points on the system be eligible for NOS?
 - If not, TSRs with a POR or POD of NW Market Hub or Mid-C would NOT be eligible for NOS unless they are associated with another long term transmission leg that demonstrates delivery from resource to load .
- BPA welcomes input from customers on how this consideration would impact customers in the long-term market.
 - BPA will keep any such input confidential unless noted otherwise.

TSR Eligibility Proposal

1. Update requirements for Ultimate Resource and Ultimate Load/Resource Displaced
2. Require 5 year minimum duration
3. Maintain exclusion of southern and Montana interties (consistent with 2008-10 NOS).
4. Consider feasibility of including requests to “virtual” points on the system that do not clearly demonstrate a delivery from resource to load.